

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>13,498</b>	<b>--</b>	<b>--</b>	<b>8,018</b>	<b>-4,242</b>	<b>-335</b>	<b>839</b>	<b>16,099</b>	<b>1</b>	<b>0</b>	<b>20,047</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>8,575</b>	<b>-9</b>	<b>189</b>	<b>459</b>	<b>-6,699</b>	<b>--</b>	<b>24</b>	<b>536</b>	<b>424</b>	<b>1,531</b>	<b>1,448</b>
Pentanes Plus .....	1,291	-9	--	--	-916	--	4	183	398	-219	225
Liquefied Petroleum Gases .....	7,284	--	189	459	-5,783	--	20	353	26	1,750	1,223
Ethane/Ethylene .....	3,004	--	--	--	-2,643	--	-1	--	--	362	402
Propane/Propylene .....	2,717	--	259	419	-1,839	--	12	--	1	1,543	352
Normal Butane/Butylene .....	1,120	--	-59	21	-681	--	-27	191	25	212	263
Isobutane/Isobutylene .....	443	--	-11	19	-620	--	36	162	--	-367	206
<b>Other Liquids</b> .....	<b>--</b>	<b>386</b>	<b>--</b>	<b>--</b>	<b>582</b>	<b>248</b>	<b>118</b>	<b>732</b>	<b>1</b>	<b>366</b>	<b>6,887</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	386	--	--	298	179	-5	868	1	0	323
Hydrogen .....	--	--	--	--	--	193	--	193	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) .....	--	386	--	--	298	-14	-5	675	1	0	323
Fuel Ethanol <sup>6</sup> .....	--	386	--	--	272	-1	-4	660	1	0	319
Renewable Fuels Except Fuel Ethanol .....	--	0	--	--	27	-13	-1	15	--	0	4
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	--	--	--	-19	-347	--	366	3,515
Motor Gasoline Blend. Comp. (MGBC) .....	--	--	--	--	284	69	142	211	--	0	3,049
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	--	--	284	69	142	211	--	0	3,049
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>17,820</b>	<b>85</b>	<b>-270</b>	<b>-55</b>	<b>269</b>	<b>--</b>	<b>53</b>	<b>17,258</b>	<b>11,327</b>
Finished Motor Gasoline .....	--	--	9,020	--	-1,009	-68	-333	--	1	8,275	3,889
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	9,020	--	-1,009	-68	-333	--	1	8,275	3,889
Finished Aviation Gasoline .....	--	--	4	--	--	--	-4	--	--	8	13
Kerosene-Type Jet Fuel .....	--	--	629	--	868	--	113	--	--	1,384	694
Kerosene .....	--	--	3	--	--	--	0	--	1	2	1
Distillate Fuel Oil .....	--	--	5,375	8	-129	13	268	--	--	4,999	3,782
15 ppm sulfur and under <sup>7</sup> .....	--	--	5,272	2	-84	13	221	--	--	4,982	3,433
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	126	6	-45	--	54	--	--	33	218
Greater than 500 ppm sulfur .....	--	--	-23	--	--	--	-7	--	--	-16	131
Residual Fuel Oil <sup>8</sup> .....	--	--	288	2	--	--	-49	--	17	322	197
Less than 0.31 percent sulfur .....	--	--	143	--	--	--	-21	--	NA	NA	29
0.31 to 1.00 percent sulfur .....	--	--	20	2	--	--	3	--	NA	NA	9
Greater than 1.00 percent sulfur .....	--	--	125	--	--	--	-31	--	NA	NA	159
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	22	-22	--
Lubricants .....	--	--	--	--	--	--	--	--	8	-8	--
Waxes .....	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke .....	--	--	675	--	--	--	5	--	--	670	52
Marketable .....	--	--	462	--	--	--	5	--	--	457	52
Catalyst .....	--	--	213	--	--	--	--	--	--	213	--
Asphalt and Road Oil .....	--	--	1,076	74	--	--	276	--	4	870	2,684
Still Gas .....	--	--	633	--	--	--	--	--	--	633	--
Miscellaneous Products .....	--	--	117	1	--	--	-7	--	--	125	15
<b>Total</b> .....	<b>22,073</b>	<b>377</b>	<b>18,009</b>	<b>8,562</b>	<b>-10,629</b>	<b>-142</b>	<b>1,250</b>	<b>17,367</b>	<b>479</b>	<b>19,155</b>	<b>39,709</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.